



Bin 10230
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Atlanta, GA 30308-3374

PUBLIC DISCLOSURE

May 15, 2024

Ms. Sallie Tanner
Executive Secretary
Georgia Public Service Commission
244 Washington Street, SW
Atlanta, GA 30334-5701

**RE: Georgia Power Company's Quarterly Large Load Economic Development Report;
Docket No. 55378**

Dear Ms. Tanner:

In accordance with the Order Adopting Stipulation Agreement issued by the Georgia Public Service Commission (the "Commission") in the above styled docket, Georgia Power Company hereby files an original and fifteen (15) copies of its Quarterly Large Load Economic Development Report for the period ending March 31, 2024.

This letter and the accompanying documents are submitted consistent with the Alternative Electronic Filing Procedures established by the Commission on March 17, 2020.

This filing contains certain information that is being filed under the Commission's trade secret rules as explained in the enclosed basis for assertion.

Please contact Cheryl Johnson at 404-506-6837 if you have any questions regarding this filing.

Sincerely,

/s/ Kelley Balkcom

Kelley M. Balkcom
Director, Regulatory Affairs
Georgia Power Company
mmcclosk@southernco.com

Enclosure

BEFORE THE GEORGIA PUBLIC SERVICE COMMISSION

**GEORGIA POWER COMPANY
DOCKET NO. 55378**

**BASIS FOR THE ASSERTION THAT THE
INFORMATION SUBMITTED IS A TRADE SECRET**

In accordance with the Order Adopting Stipulation Agreement issued by the Georgia Public Service Commission (“Commission”) in Docket No. 55378, Georgia Power Company (“Georgia Power” or the “Company”) is providing to the Commission a Quarterly Large Load Economic Development Report for the period ending March 31, 2024. The report contains confidential data on the business plans of individual customers and information used in the Company’s load forecast sensitivity models. Such information (the “Information”) constitutes trade secret information of Southern Company, Georgia Power, and its affiliates and is therefore protected from public disclosure under Commission Rule 515-3-1-.11.

The Information derives economic value from not being generally known to, and not being readily ascertainable by proper means by other persons who can obtain economic value from its disclosure or use. Specifically, the Information contains competitively sensitive commercial and strategic information related to Georgia Power’s projected load forecasts and corresponding short- and long-term capacity needs. The Information also identifies the various projects and businesses anticipated to increase the Company’s load requirements. Finally, the Information identifies individual customer load opportunities specific to those projects and businesses.

Public dissemination of the Information would allow Georgia Power’s competitors, suppliers, and customers access to the Company’s anticipated load strategies and objectives, thereby bestowing insight into the Company’s strategic initiatives and forecasting capabilities. Competitors would obtain an unfair advantage because they are not required to reveal similar information and can structure their offers for competitive choice opportunities based on the Information rather than their own costs, capacity, abilities, strategies, or analysis. Prospective bidders may artificially set their bids and proposal prices to their advantage based on the Information. Any sensitive budgetary Information, if disseminated, would provide insight to competitors regarding the Company’s financial positions, performance, and status. If the identity of the various projects and the details of their specific opportunities were disseminated to the public, competing projects could use the information to leverage less-than-competitive prices for Georgia Power’s services. If the Information were revealed to the public, the Company could lose business to competitors and pay artificially higher prices to bidders, ultimately harming customers as well as Georgia Power. The identified projects may also lose the competitive incentives to locate within Georgia Power’s service territory, to the detriment of those businesses, their workforces, and the state of Georgia.

The Information is subject to substantial procedures to maintain its secrecy. Only select Georgia Power and Southern Company Services personnel are granted access to the Information. Those personnel receive access only on a “need to know” basis. Parties outside the Company who have been granted access to the Information, if any, have been required to sign confidentiality agreements with respect to the Information.

Signature Appears on the Following Page

Jeffrey R. Grubb, first being duly sworn, deposes and states that he has reviewed the attached document and that the information included in such document is accurate to the best of his knowledge and that the specific information designated as trade secret constitute trade secrets pursuant to Article 27, Chapter 1, Title 10 of the Georgia Code.



Jeffrey R. Grubb
Resource Policy and Planning Director
Georgia Power Company

Subscribed and sworn to before me this 15 day of May 2024.



Notary Public

My Commission expires:





Q1 2024 Large Load Economic Development Report

May 15, 2024

Docket No. 55378

Docket No. 55378
Georgia Power Company's 2023 Integrated Resource Plan Update
Large Load Economic Development Report Q1 2024
PUBLIC DISCLOSURE

Introduction

This Large Load Economic Development Report is provided in accordance with the Order Adopting Stipulated Agreement issued by the Georgia Public Service Commission (the “Commission”) approving the Stipulation in Georgia Power Company’s (“Georgia Power” or the “Company”) 2023 Integrated Resource Plan (“IRP”) Update in Docket No. 55378. To keep the Commission informed during this period of extraordinary economic growth, Item 2 from the Stipulation requires the Company to file quarterly reports that include information identified in Attachment A of the Stipulation and any other pertinent information about large load economic development activity in the 2023 IRP Update Load Forecast and any changes since the previous update.

The load forecast presented as a part of Georgia Power Company’s initial 2023 IRP Update in October 2023 was informed by the latest economic trends and used proven methods to evaluate the probability, level, and timing in which the projected load will materialize. The Company’s forecasting methodology for large loads accounts for numerous types of uncertainty, including the potential that load will not materialize, will be delayed, or will materialize at a level lower than expected. Moreover, the forecast is based on the most recent economic trends, includes projects that have already selected Georgia Power as their electric service provider, and incorporates direct input from customers about economic growth in Georgia. All indications continue to support Georgia Power’s expectation for continued and robust economic growth in Georgia and the timing of new large customers.

This quarterly report is informed by the Company’s forecasting methodology and incorporates information through March 31, 2024. This report draws a comparison between information through March 31, 2024, and the information filed in the Company’s 2023 IRP Update on October 27, 2023. The information presented in this first quarterly report is similar to the information presented as a part of the Company’s rebuttal testimony in the 2023 IRP Update.

Changes in the Economic Development Pipeline

Consistent with the trend leading up to the 2023 IRP Update filing in October 2023, the pipeline of committed and potential economic development projects has increased significantly in the months since the 2023 IRP Update filing.

As of October 27, 2023, the total pipeline of economic development projects consisted of approximately 17,000 MW. After removing projects that were assumed to be below the organic load growth thresholds for industrial and commercial load, the large load economic development pipeline was approximately 16,000 MW.

As of March 31, 2024, the total pipeline of economic development projects projected through the mid-2030s has increased by approximately 4,000 MW, bringing the total number to approximately 21,000 MW. The large load economic development pipeline, which represents the majority of this growth, has increased by approximately 3,600 MW, and now totals approximately 19,600 MW. This increase of approximately 3,600 MW represents the net change between projects entering and exiting the large load economic development pipeline plus the net change to the announced load of the existing projects in the

Docket No. 55378
Georgia Power Company's 2023 Integrated Resource Plan Update
Large Load Economic Development Report Q1 2024
PUBLIC DISCLOSURE

pipeline. Approximately 9,900 MW of new large load projects have entered the pipeline since the 2023 IRP Update filing. During this same time, approximately 6,100 MW of large load projects exited the pipeline. In addition, there was an approximately 200 MW net decrease in the load announced for existing projects in the pipeline. Details about the existing, new, and former projects in the pipeline are provided in the attachment to this report.

In the near-term, for the winter of 2028/2029, the total pipeline is estimated at nearly 14,200 MW, representing an increase of more than 2,500 MW to the 11,600 MW estimated at the time of 2023 IRP Update filing in October 2023. The large load economic development pipeline for this same time period has increased by approximately 2,000 MW and totals approximately 12,500 MW.

Changes in Commitments from Large Load Customers

Importantly, the number of commitments within the large load economic development pipeline has also increased. As of October 27, 2023, 14 customers, accounting for 3,612 MW, had selected Georgia Power as their electric service provider. As of March 31, 2024, the Company was selected to serve an additional nine large load customers, accounting for an increase of 2,569 MW¹, for a total of 6,187 MW² from twenty-three large load customers. All twenty-three of the committed large load customers are expected to be in service by Q2 2028 or sooner, with approximately 4,100 of the 6,187 MW expected online by the winter of 2028/2029.

Table 1 below provides a summary of the construction status of the twenty-three large load projects included in the Company's load realization model that have executed a Request for Electric Service ("RFS") as of March 31, 2024. Twelve of these projects have broken ground, ten are pending construction, and only one 66 MW project has delayed construction. The twenty-two projects that have broken ground or are pending construction represent 6,121 MW of the total 6,187 MW. This evidence clearly indicates that these large load customers are materializing and making progress without material delays. In the near-term, projects that have broken ground represent approximately 2,300 MW of the total 4,100 MW of customer commitments for the winter of 2028/2029.

¹ This additional large load project total does not include two commitments (33 MW total) that are below the size threshold to be considered large load projects in the Company's load forecast but were included in the 2023 IRP Update Rebuttal Testimony.

² 6,187 MW of total commitments include a net increase of 6 MW from the original fourteen commitments in the October 2023 filing and exclude the 33 MW from footnote one.

Docket No. 55378
Georgia Power Company's 2023 Integrated Resource Plan Update
Large Load Economic Development Report Q1 2024
PUBLIC DISCLOSURE

Table 1. Summary of Committed Customers

DATA CENTER - 16 Total Customers			
8 broken ground	MW	8 pending construction	MW
REDACTED	180	REDACTED	720
REDACTED	182	REDACTED	216
REDACTED	200	REDACTED	120
REDACTED	240	REDACTED	432
REDACTED	1,492	REDACTED	150
REDACTED	240	REDACTED	200
REDACTED	324	REDACTED	502
REDACTED	150	REDACTED	115
Subtotal	3,008	Subtotal	2,455

INDUSTRIAL - 7 Total Customers			
4 broken ground	MW	2 pending construction	MW
REDACTED	126	REDACTED	110
REDACTED	90	REDACTED	78
REDACTED	202		
REDACTED	52		
Subtotal	470	Subtotal	188
		1 project delayed	
		REDACTED	66
12 out of 23 Customers have broken ground	3,478	10 out of 23 Customers pending construction	2,643

Table 2 below provides a summary of the changes in the economic development pipeline, commitments from large load customers, and announced load ramps for projects that have broken ground.

Table 2. Summary of Pipeline Changes (approximate MW)

Date	October 2023		Q1 2024		Change	
	2028/2029	Mid-2030s	2028/2029	Mid-2030s	2028/2029	Mid-2030s
Total Pipeline	11,600	17,000	14,200	21,000	2,600	4,000
Large Load Pipeline	10,500	16,000	12,500	19,600	2,000	3,600
Commitments	2,700	3,600	4,100	6,200	1,400	2,600
Broken Ground	2,000	2,900	2,300	3,500	300	600

Docket No. 55378
Georgia Power Company's 2023 Integrated Resource Plan Update
Large Load Economic Development Report Q1 2024
PUBLIC DISCLOSURE

Variables Included in the Report

Consistent with the requirements of Attachment A of the Stipulation, included in this report are the following variables tracked in the load realization model:

1. Customer or Project name;
2. Project address;
3. Identify if the project is located inside or outside the Company's service territory;
4. Announced Project Load (MW);
5. Project load ramp including load (MW) and timing;
6. Changes in project status since the last report to include:
 - a. Updates to announced load,
 - b. Updates to load ramp,
 - c. Project Stage (new project, selected energy provider, technical review, final contract status – Request for Electric Service, Contract for Electric Service),
 - d. Initial service date;
7. Reason for project loss if known (selected alternative state/selected alternative GA supplier/Project cancelled/project delayed indefinitely).

Updates for this information are included in the attachment to this report.

Conclusion

Since October 2023:

- The total economic development pipeline has expanded from approximately 17,000 MW to approximately 21,000 MW through the mid-2030s;
- Near-term 2028/2029 loads have increased more than 2,000 MW; and
- Customer commitments have expanded from 3,612 MW to 6,187 MW.

This information combined with increased construction activity since October 2023 should provide further certainty that the Company's load forecast is materializing and that the constructive outcome of the 2023 IRP Update is supportive of economic growth in Georgia.

The Company will continue to monitor economic growth and will keep the Commission apprised of large load activity consistent with the requirements of the Commission's Order Adopting Stipulated Agreement in the 2023 IRP Update.

<u>Project Name</u>	<u>Project Address</u>	<u>Territory</u>
REDACTED	REDACTED	Inside
REDACTED	REDACTED	Outside
REDACTED	REDACTED	Inside
REDACTED	REDACTED	Outside
REDACTED	REDACTED	Inside
REDACTED	REDACTED	Inside
REDACTED	REDACTED	Outside
REDACTED	REDACTED	Inside
REDACTED	REDACTED	Inside
REDACTED	REDACTED	Inside
REDACTED	REDACTED	Inside
REDACTED	REDACTED	Inside
REDACTED	REDACTED	Outside
REDACTED	REDACTED	Inside
REDACTED	REDACTED	Inside
REDACTED	REDACTED	Inside
REDACTED	REDACTED	Inside
REDACTED	REDACTED	Inside
REDACTED	REDACTED	Outside
REDACTED	REDACTED	Inside
REDACTED	REDACTED	Inside
REDACTED	REDACTED	Outside
REDACTED	REDACTED	Inside
REDACTED	REDACTED	Inside
REDACTED	REDACTED	Outside
REDACTED	REDACTED	Outside
REDACTED	REDACTED	Inside
REDACTED	REDACTED	Multiple Sites
REDACTED	REDACTED	Outside
REDACTED	REDACTED	Multiple Sites
REDACTED	REDACTED	Multiple Sites

[illegible]

<u>Project Stage</u>	<u>Announced Load</u>	<u>Initial Service Date</u>	<u>Load Ramp</u>					
			<u>2023</u>	<u>2024</u>	<u>2025</u>	<u>2026</u>	<u>2027</u>	<u>2028</u>
Request for Electric Service	110	Q2 2025	0	0	0	70	110	110
Request for Electric Service	52	Q2 2025	0	0	0	16	25	52
Request for Electric Service	720	Q2 2027	0	0	0	0	70	285
Request for Electric Service	180	Q3 2025	0	0	40	110	175	180
Technical Review	983	Q2 2024	0	78	480	650	820	983
Technical Review	1,110	Q2 2026	0	0	0	3	58	376
Technical Review	150	Q2 2025	0	0	150	150	150	150
Technical Review	200	Q2 2025	0	0	40	80	120	160
Technical Review	245	Q2 2025	0	0	5	65	125	185
Technical Review	144	Q1 2025	0	0	36	72	108	144
Contract for Electric Service	182	Q2 2026	0	0	0	72	128	182
Request for Electric Service	216	Q3 2025	0	0	30	60	100	140
Request for Electric Service	66	Q2 2025	0	0	22	44	44	66
Technical Review	120	Q2 2025	0	0	60	120	120	120
Technical Review	433	Q2 2025	0	0	2	10	87	173
Technical Review	630	Q2 2024	0	2	10	158	315	473
Technical Review	311	Q2 2024	0	2	10	104	208	311
Technical Review	243	Q2 2027	0	0	0	0	39	63
Technical Review	200	Q1 2025	0	0	25	200	200	200
Request for Electric Service	202	Q2 2024	0	63	116	147	165	192
Technical Review	163	Q2 2025	0	0	5	80	163	163
Technical Review	200	Q2 2027	0	0	0	0	40	80
Contract for Electric Service	200	Q2 2025	0	0	10	30	60	90
Contract for Electric Service	240	Q2 2025	0	0	10	30	60	100
Technical Review	162	Q2 2028	0	0	0	0	0	50
Technical Review	130	Q2 2029	0	0	0	0	0	0
Technical Review	192	Q2 2030	0	0	0	0	0	0
Contract for Electric Service	120	Q2 2024	0	60	120	120	120	120
Technical Review	135	Q2 2024	0	25	25	135	135	135
Technical Review	245	Q2 2026	0	0	0	85	85	245
Technical Review	80	Q2 2024	0	5	5	40	40	80
Technical Review	53	Q2 2025	0	0	15	15	53	53

Technical Review	500	Q2 2026	0	0	0	500	500	500
Technical Review	86	Q2 2026	0	0	0	13	46	86
Technical Review	1,280	Q2 2029	0	0	0	0	0	0
Technical Review	260	Q2 2026	0	0	0	60	200	230
Technical Review	50	Q2 2024	0	10	10	50	50	50
Technical Review	180	Q2 2025	0	0	15	45	90	180
Technical Review	460	Q2 2025	0	0	140	300	460	460
Technical Review	50	Q2 2026	0	0	0	50	50	50
Technical Review	216	Q2 2026	0	0	0	36	108	180
Technical Review	100	Q2 2025	0	0	100	100	100	100
Technical Review	700	Q2 2026	0	0	0	350	350	350
Technical Review	552	Q3 2025	0	0	5	5	5	540
Request for Electric Service	78	Q2 2025	0	0	27	52	52	78
Request for Electric Service	90	Q2 2024	0	61	90	90	90	90
Technical Review	432	Q2 2026	0	0	0	72	216	288
Contract for Electric Service	1,492	Q2 2024	0	65	321	578	677	740
Technical Review	115	Q2 2025	0	0	22	30	90	95
Contract for Electric Service	126	Q3 2023	10	50	73	87	95	106
Technical Review	49	Q2 2026	0	0	0	12	12	49
Technical Review	650	Q2 2026	0	0	0	120	191	247
Request for Electric Service	432	Q2 2026	0	0	0	108	216	324
Request for Electric Service	240	Q2 2025	0	0	20	180	240	240
Request for Electric Service	150	Q2 2026	0	0	0	75	150	150
Technical Review	600	Q2 2027	0	0	0	0	150	300
Contract for Electric Service	324	Q2 2026	0	0	0	94	159	213
Request for Electric Service	200	Q2 2027	0	0	0	0	100	200
Contract for Electric Service	150	Q2 2024	0	20	140	150	150	150
Technical Review	533	Q1 2024	0	2	10	107	213	320
Request for Electric Service	502	Q1 2025	0	0	24	63	119	184
Technical Review	271	Q2 2027	0	0	0	0	33	48
Request for Electric Service	115	Q2 2028	0	0	0	0	0	97
Technical Review	180	Q2 2025	0	0	15	45	90	180

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Project Stage Initial Service Date

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Y

Y

Y

<u>Project Name</u>	<u>Q1 2024</u>	<u>IRP Update</u>	<u>Change</u>
REDACTED	110	170	-60
REDACTED	192	130	62
REDACTED	86	80	6
REDACTED	78	60	18
REDACTED	90	243	-153
REDACTED	1,492	1,271	221
REDACTED	240	280	-40
REDACTED	150	130	20
REDACTED	271	549	-278

<u>Project Name</u>	<u>Q1 2024</u>							
	<u>2023</u>	<u>2024</u>	<u>2025</u>	<u>2026</u>	<u>2027</u>	<u>2028</u>	<u>2029</u>	<u>2030</u>
REDACTED	0	0	70	110	110	110	110	110
REDACTED	0	0	0	0	70	285	510	695
REDACTED	0	0	40	110	175	180	180	180
REDACTED	0	0	0	72	128	182	182	182
REDACTED	0	0	30	60	100	140	216	216
REDACTED	0	0	22	44	44	66	66	66
REDACTED	0	0	0	0	0	0	0	35
REDACTED	0	0	0	13	46	86	86	86
REDACTED	0	0	27	52	52	78	78	78
REDACTED	0	61	90	90	90	90	90	90
REDACTED	0	65	321	578	677	740	812	884
REDACTED	0	0	20	180	240	240	240	240
REDACTED	0	20	140	150	150	150	150	150
REDACTED	0	0	0	0	33	48	79	97
REDACTED	0	0	0	0	0	97	104	115

							<i>IRP Update</i>						
<u>2031</u>	<u>2032</u>	<u>2033</u>	<u>2034</u>	<u>2035</u>	<u>2036</u>	<u>2037</u>	<u>2023</u>	<u>2024</u>	<u>2025</u>	<u>2026</u>	<u>2027</u>	<u>2028</u>	
110	110	110	110	110	110	110	110	0	0	70	100	170	170
720	720	720	720	720	720	720	720	0	0	0	10	70	185
180	180	180	180	180	180	180	180	0	0	5	75	145	180
182	182	182	182	182	182	182	182	0	0	0	10	32	64
216	216	216	216	216	216	216	216	0	0	40	70	110	150
66	66	66	66	66	66	66	66	22	44	44	66	66	66
70	105	140	175	192	192	192	192	0	0	0	0	0	0
86	86	86	86	86	86	86	86	0	0	0	0	27	53
78	78	78	78	78	78	78	78	0	0	26	26	26	60
90	90	90	90	90	90	90	90	15	50	135	243	243	243
956	1,028	1,100	1,172	1,239	1,271	1,492	0	65	321	578	677	740	
240	240	240	240	240	240	240	0	70	280	280	280	280	
150	150	150	150	150	150	150	0	25	50	75	130	130	
140	179	233	255	271	271	271	0	0	238	410	516	549	
115	115	115	115	115	115	115	0	0	0	115	115	115	

<u>2029</u>	<u>2030</u>	<u>2031</u>	<u>2032</u>	<u>2033</u>	<u>2034</u>	<u>2035</u>	<u>2036</u>	<u>2037</u>	<u>Change</u> <u>2023</u>	<u>2024</u>	<u>2025</u>	<u>2026</u>	
170	170	170	170	170	170	170	170	170	170	0	0	0	10
360	530	650	715	720	720	720	720	720	720	0	0	0	-10
180	180	180	180	180	180	180	180	180	180	0	0	35	35
100	136	163	182	182	182	182	182	182	182	0	0	0	62
190	216	216	216	216	216	216	216	216	216	0	0	-10	-10
66	66	66	66	66	66	66	66	66	66	-22	-44	-22	-22
0	50	100	130	130	130	130	130	130	130	0	0	0	0
53	80	80	80	80	80	80	80	80	80	0	0	0	13
60	60	60	60	60	60	60	60	60	60	0	0	1	26
243	243	243	243	243	243	243	243	243	243	-15	11	-45	-153
812	884	956	1,028	1,100	1,172	1,239	1,271	1,271	1,271	0	0	0	0
280	280	280	280	280	280	280	280	280	280	0	-70	-260	-100
130	130	130	130	130	130	130	130	130	130	0	-5	90	75
549	549	549	549	549	549	549	549	549	549	0	0	-238	-410
115	115	115	115	115	115	115	115	115	115	0	0	0	-115

<u>2027</u>	<u>2028</u>	<u>2029</u>	<u>2030</u>	<u>2031</u>	<u>2032</u>	<u>2033</u>	<u>2034</u>	<u>2035</u>	<u>2036</u>	<u>2037</u>
-60	-60	-60	-60	-60	-60	-60	-60	-60	-60	-60
0	100	150	165	70	5	0	0	0	0	0
30	0	0	0	0	0	0	0	0	0	0
96	118	82	46	19	0	0	0	0	0	0
-10	-10	26	0	0	0	0	0	0	0	0
-22	0	0	0	0	0	0	0	0	0	0
0	0	0	-15	-30	-25	10	45	62	62	62
19	33	33	6	6	6	6	6	6	6	6
26	18	18	18	18	18	18	18	18	18	18
-153	-153	-153	-153	-153	-153	-153	-153	-153	-153	-153
0	0	0	0	0	0	0	0	0	0	221
-40	-40	-40	-40	-40	-40	-40	-40	-40	-40	-40
20	20	20	20	20	20	20	20	20	20	20
-483	-501	-470	-452	-409	-370	-316	-294	-278	-278	-278
-115	-18	-11	0	0	0	0	0	0	0	0

Project Name

REDACTED
REDACTED
REDACTED
REDACTED
REDACTED
REDACTED
REDACTED
REDACTED
REDACTED

Q1 2024

Request for Electric Service
Contract for Electric Service
Contract for Electric Service
Contract for Electric Service
Contract for Electric Service
Request for Electric Service
Contract for Electric Service
Contract for Electric Service
Request for Electric Service

IRP Update

Technical Review
Request for Electric Service
Request for Electric Service
Technical Review
Request for Electric Service
Technical Review
Request for Electric Service
Request for Electric Service
Technical Review

<u>Project Name</u>	<u>Q1 2024</u>	<u>IRP Update</u>	<u>Change (Months)</u>
REDACTED	Q2 2025	Q1 2025	3
REDACTED	Q2 2027	Q2 2026	12
REDACTED	Q3 2025	Q2 2025	3
REDACTED	Q2 2025	Q4 2023	18
REDACTED	Q2 2024	Q3 2024	-3
REDACTED	Q2 2029	Q1 2029	3
REDACTED	Q2 2030	Q1 2030	3
REDACTED	Q2 2026	Q2 2027	-12
REDACTED	Q2 2025	Q4 2025	-6
REDACTED	Q2 2026	Q1 2026	3
REDACTED	Q2 2024	Q2 2023	12
REDACTED	Q2 2024	Q4 2024	-6
REDACTED	Q3 2023	Q2 2023	3
REDACTED	Q2 2025	Q2 2024	12
REDACTED	Q1 2025	Q2 2025	-3
REDACTED	Q2 2027	Q2 2025	24
REDACTED	Q2 2028	Q2 2026	24

<u>Project Name</u>	<u>Announced Load (MW) in IRP Update</u>	<u>Reason for Removal</u>
REDACTED	324	No GPC Offer Made
REDACTED	740	No GPC Offer Made
REDACTED	285	No GPC Offer Made
REDACTED	240	No GPC Offer Made
REDACTED	240	No GPC Offer Made
REDACTED	75	Project Cancelled
REDACTED	200	Project Cancelled
REDACTED	264	Project Cancelled
REDACTED	47	See Note
REDACTED	1,548	No GPC Offer Made
REDACTED	150	Project Cancelled
REDACTED	50	See Note
REDACTED	84	Project Cancelled
REDACTED	288	Project Cancelled
REDACTED	200	Project Cancelled
REDACTED	100	Project Cancelled
REDACTED	300	Project Cancelled
REDACTED	500	No GPC Offer Made
REDACTED	297	No GPC Offer Made
REDACTED	148	No GPC Offer Made

Note

Load falls below 45MW threshold for Industrial Large Load Customer.